

ENCLOSURE # 13



OLJEDIREKTORATET
NORWEGIAN PETROLEUM DIRECTORATE

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Generated 01.12.2008

Production licence: 396

General information

NPDID production licence: 3965404
Licence status: ACTIVE
Licensing activity: 19
Date granted: 28.04.2006
Date valid to: 28.04.2011
Original area: 611.600 km²
Current area: 611.600 km²

History

Current licensee(s)

Period	Company	Interest [%]
28.04.2006 -	Discover Petroleum AS	10.000000
-	Petoro AS	20.000000
-	BG Norge AS	70.000000

Current operator(s)

Period	Company
28.04.2006 -	BG Norge AS

Current area(s)

Period	Nation	Block	Polygon	Area [km ²]
28.04.2006 -	NO	7228/1	1	305.800
-	NO	7228/2	2	305.800





OLJEDIREKTORATET
NORWEGIAN PETROLEUM DIRECTORATE

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Company: PETORO

General information

Name: Petoro AS

Group designation: PETORO

Organisation number (Brønnøysundregisteret): 983382355

Key information from Brønnøysundregisteret

Announcements from Brønnøysundregisteret

History

Current interests in production licences

Production licence	Period	Interest [%]
018	01.10.2007 -	5.000000
018 B	01.10.2007 -	5.000000
018 C	20.06.2008 -	5.000000
028 C	01.10.2007 -	30.000000
034	01.10.2007 -	40.000000
036 BS	01.10.2007 -	20.000000
037	01.10.2007 -	30.000000
037 B	01.10.2007 -	30.000000
037 E	01.10.2007 -	30.000000
038	16.11.2007 -	30.000000
038 C	15.06.2006 -	30.000000
040	01.10.2007 -	30.000000
043	01.10.2007 -	30.000000
043 BS	01.10.2007 -	30.000000
050	01.10.2007 -	30.000000
050 B	01.10.2007 -	30.000000
050 C	01.10.2007 -	30.000000
050 D	01.10.2007 -	30.000000
050 DS	01.10.2007 -	30.000000
051	01.10.2007 -	31.400000
052	01.10.2007 -	37.000000
052 B	01.10.2007 -	37.000000
052 C	29.02.2008 -	37.000000
053	01.08.2008 -	33.600000
053 B	02.10.2007 -	25.400000
054	02.10.2007 -	40.800000

<u>055</u>	01.10.2007 -	13.400000
<u>055 B</u>	01.10.2007 -	13.400000
<u>055 C</u>	01.01.2008 -	33.600000
<u>057</u>	01.10.2007 -	30.000000
<u>062</u>	01.01.2008 -	19.950000
<u>064</u>	01.10.2007 -	30.000000
<u>074</u>	02.01.2008 -	19.950000
<u>074 B</u>	01.03.2008 -	19.950000
<u>077</u>	01.10.2007 -	30.000000
<u>078</u>	01.10.2007 -	30.000000
<u>079</u>	01.01.2008 -	33.600000
<u>085</u>	02.10.2007 -	62.918659
<u>085 B</u>	01.10.2007 -	62.918659
<u>085 C</u>	01.10.2007 -	56.000000
<u>089</u>	01.10.2007 -	30.000000
<u>093</u>	19.09.2005 -	47.880000
<u>094</u>	02.01.2008 -	14.950000
<u>094 B</u>	02.01.2008 -	35.690000
<u>095</u>	01.10.2007 -	59.000000
<u>097</u>	01.10.2007 -	30.000000
<u>099</u>	01.10.2007 -	30.000000
<u>100</u>	01.10.2007 -	30.000000
<u>102</u>	01.10.2007 -	30.000000
<u>103 B</u>	01.01.2008 -	30.000000
<u>104</u>	01.01.2008 -	33.600000
<u>107</u>	01.01.2008 -	7.500000
<u>110</u>	01.10.2007 -	30.000000
<u>110 B</u>	01.10.2007 -	30.000000
<u>110 C</u>	01.10.2007 -	30.000000
<u>120</u>	01.10.2007 -	16.935484
<u>120 B</u>	21.11.2007 -	16.935484
<u>124</u>	01.10.2007 -	27.090000
<u>128</u>	01.01.2008 -	24.545455
<u>128 B</u>	01.01.2008 -	54.000000
<u>132</u>	01.09.2008 -	7.500000
<u>134</u>	01.01.2008 -	13.550000
<u>152</u>	01.10.2007 -	30.000000
<u>153</u>	01.10.2007 -	30.000000
<u>153 B</u>	29.02.2008 -	30.000000
<u>169</u>	01.10.2007 -	30.000000
<u>169 B1</u>	01.10.2007 -	37.500000
<u>169 B2</u>	01.10.2007 -	30.000000
<u>171 B</u>	01.01.2008 -	33.600000
<u>176</u>	17.09.2005 -	47.880000
<u>185</u>	01.10.2007 -	13.400000
<u>190</u>	01.10.2007 -	40.000000
<u>193</u>	01.10.2007 -	30.000000
<u>195</u>	01.10.2007 -	35.000000

<u>195 B</u>	01.10.2007 -	35.000000
<u>199</u>	02.01.2008 -	27.000000
<u>208</u>	06.09.2006 -	30.000000
<u>209</u>	01.10.2007 -	35.000000
<u>237</u>	02.01.2008 -	35.690000
<u>248</u>	01.10.2007 -	40.000000
<u>248 B</u>	01.10.2007 -	40.000000
<u>250</u>	01.10.2007 -	45.000000
<u>255</u>	01.10.2007 -	30.000000
<u>256</u>	11.07.2007 -	20.000000
<u>264</u>	01.01.2007 -	30.000000
<u>265</u>	01.01.2008 -	30.000000
<u>275</u>	01.10.2007 -	5.000000
<u>277</u>	01.10.2007 -	30.000000
<u>277 B</u>	01.10.2007 -	30.000000
<u>281</u>	01.10.2007 -	20.000000
<u>283</u>	02.01.2008 -	20.000000
<u>309</u>	01.01.2008 -	33.600000
<u>315</u>	01.10.2007 -	30.000000
<u>318</u>	01.10.2007 -	20.000000
<u>318 B</u>	01.10.2007 -	20.000000
<u>327</u>	01.10.2007 -	20.000000
<u>327 B</u>	07.12.2007 -	20.000000
<u>328</u>	01.10.2007 -	20.000000
<u>329</u>	04.10.2007 -	20.000000
<u>331</u>	01.10.2007 -	20.000000
<u>345</u>	01.10.2007 -	30.000000
<u>348</u>	01.01.2008 -	7.500000
<u>374 S</u>	06.01.2006 -	20.000000
<u>393</u>	01.10.2007 -	20.000000
<u>394</u>	01.10.2007 -	15.000000
<u>395</u>	01.10.2007 -	20.000000
<u>396</u>	28.04.2006 -	20.000000
<u>400</u>	11.07.2007 -	20.000000
<u>402</u>	16.02.2007 -	20.000000
<u>423 S</u>	01.10.2007 -	20.000000
<u>438</u>	16.02.2007 -	20.000000
<u>439</u>	17.02.2007 -	20.000000
<u>448</u>	01.10.2007 -	30.000000
<u>448 B</u>	29.02.2008 -	30.000000
<u>461</u>	29.02.2008 -	20.000000
<u>473</u>	01.03.2008 -	19.950000
<u>479</u>	01.03.2008 -	14.950000
<u>482</u>	29.02.2008 -	20.000000
<u>487 S</u>	29.02.2008 -	20.000000
<u>488</u>	29.02.2008 -	30.000000
<u>489</u>	29.02.2008 -	20.000000

Current interests in business areas

Business area	Period	Interest [%]
Brage Unit	01.10.2007 -	14.256700
Gimle Unit	01.10.2007 -	24.186300
Grane Unit	01.10.2007 -	30.000000
Haltenbanken Vest Unit	02.01.2008 -	19.577000
Heidrun Unit	01.10.2007 -	58.164400
Hild Unit	01.10.2007 -	30.000000
Huldra Unit	01.10.2007 -	31.955340
Jotun Unit	04.10.2007 -	3.000000
Njord Unit	01.01.2008 -	7.500000
Norne Unit	01.01.2008 -	54.000000
Ormen Lange Unit	01.10.2007 -	36.475000
Oseberg Area Unit	01.01.2008 -	33.600000
Ringhorne Øst Unit	01.10.2007 -	7.800000
Snorre Unit	01.10.2007 -	30.000000
Snøhvit Unit	01.10.2007 -	30.000000
Statfjord Øst Unit	01.10.2007 -	30.000000
Sygna Unit	01.10.2007 -	30.000000
Tor Unit	01.10.2007 -	3.687440
Troll Unit	01.10.2007 -	56.000000
Visund Unit	01.10.2007 -	30.000000
Åsgard Unit	02.01.2008 -	35.690000

Reserves in fields (based on NPDs official estimates as of 31.12.2007).

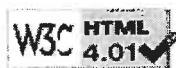
Field name	Recoverable reserves				Remaining reserves			
	Oil [mill Sm ³]	Gas [bill Sm ³]	NGL [mill tonn]	Condensate [mill Sm ³]	Oil [mill Sm ³]	Gas [bill Sm ³]	NGL [mill tonn]	Condensate [mill Sm ³]
Albuskjell	0.37	0.78	0.05	0.00	0.00	0.00	0.00	0.00
Åsgard ⁽¹⁾	36.73	64.92	12.06	5.71	16.35	42.19	8.10	- 0.39
Brage	7.36	0.53	0.17	0.00	0.44	0.17	0.03	0.00
Cod	0.14	0.36	0.03	0.00	0.00	0.00	0.00	0.00
Draugen	67.03	0.72	1.20	0.00	10.63	0.14	0.29	0.00
Edda	0.24	0.10	0.01	0.00	0.00	0.00	0.00	0.00
Ekofisk	27.03	8.01	0.74	0.00	7.50	1.33	0.14	0.00
Eldfisk	6.84	2.21	0.21	0.00	2.52	0.36	0.03	0.00
Embla	0.60	0.26	0.07	0.00	0.13	0.10	0.05	0.00
Gimle	0.99	0.22	0.02	0.00	0.70	0.22	0.02	0.00
Gjøa	3.33	9.78	1.68	0.00	3.33	9.78	1.68	0.00
Grane	33.72	0.00	0.00	0.00	20.88	0.00	0.00	0.00
Gullfaks	107.52	7.29	0.81	0.00	7.08	0.54	0.03	0.00
Gullfaks Sør	14.43	12.75	1.53	0.00	5.28	6.69	0.81	0.00
Heidrun	108.19	24.20	1.16	0.00	37.28	17.86	0.87	0.00
Heimdal	1.44	8.56	0.00	0.00	0.16	0.08	0.00	0.00

Huldra	1.57	5.08	0.03	0.00	0.19	1.02	0.00	0.00
Jotun	0.72	0.03	0.00	0.00	0.08	0.00	0.00	0.00
Kristin	5.91	5.78	1.29	0.41	4.87	4.50	1.02	0.00
Kvitebjørn	8.22	22.47	0.93	0.00	6.48	18.99	0.60	0.00
Njord	1.80	0.80	0.13	0.00	0.15	0.80	0.13	0.00
Norne	50.22	6.26	0.76	0.00	8.64	3.35	0.38	0.00
Ormen Lange	0.00	143.60	0.00	10.40	0.00	143.02	0.00	10.36
Oseberg	121.33	36.69	2.92	0.00	7.12	30.58	1.24	0.00
Oseberg Øst	18.41	0.27	0.00	0.00	7.26	0.13	0.00	0.00
Oseberg Sør	16.77	3.90	0.00	0.00	6.25	2.28	0.00	0.00
Rev	0.00	1.41	0.15	0.24	0.00	1.41	0.15	0.24
Ringhorne Øst	0.50	0.01	0.00	0.00	0.30	0.01	0.00	0.00
Skirne	0.60	2.67	0.00	0.00	0.30	1.41	0.00	0.00
Snøhvit	0.00	48.18	1.89	5.43	0.00	48.12	1.89	5.40
Snorre	70.26	1.95	1.44	0.00	23.76	0.27	0.12	0.00
Statfjord Nord	12.27	0.78	0.27	0.00	1.86	0.12	0.06	0.00
Statfjord Øst	11.37	1.26	0.48	0.00	1.44	0.21	0.09	0.00
Sygna	3.18	0.00	0.00	0.00	0.42	0.00	0.00	0.00
Tor	0.87	0.41	0.04	0.00	0.04	0.01	0.00	0.00
Tordis	19.05	1.62	0.54	0.00	3.72	0.48	0.12	0.00
Troll ⁽²⁾	134.85	745.19	14.39	0.90	28.17	573.83	12.77	- 1.51
Tune	1.40	7.52	0.04	0.00	0.20	1.96	0.00	0.00
Urd	2.33	0.07	0.00	0.00	1.57	0.05	0.00	0.00
Varg	4.08	0.00	0.00	0.00	0.93	0.00	0.00	0.00
Vega	0.00	3.76	0.20	0.68	0.00	3.76	0.20	0.68
Veslefrikk	20.91	1.41	0.48	0.00	2.89	0.59	0.04	0.00
Vest Ekofisk	0.61	1.30	0.07	0.00	0.00	0.00	0.00	0.00
Vigdis	17.22	0.45	0.42	0.00	5.22	0.21	0.24	0.00
Visund	8.28	15.18	1.95	0.00	3.39	14.31	1.92	0.00
Sum:	948.67	1198.73	48.17	23.76	227.54	930.88	33.01	14.77

Comments

(1): Negative figures for remaining reserves are due to a mismatch between the approximate recoverable reserves and exact production figures.

(2): Negative figures for remaining reserves are due to a mismatch between the approximate recoverable reserves and exact production figures.





OLJEDIREKTORATET
NORWEGIAN PETROLEUM DIRECTORATE

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Company: BG NORGE

General information

Name: BG Norge AS

Group designation: BG GROUP

Organisation number (Brønnøysundregisteret): 986615806

Key information from Brønnøysundregisteret

Announcements from Brønnøysundregisteret

History

Current operatorship

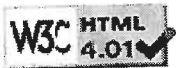
Production licence Period

<u>274 BS</u>	21.12.2005 -
<u>292</u>	09.05.2005 -
<u>297</u>	16.07.2004 -
<u>372 BS</u>	28.04.2006 -
<u>372 S</u>	06.01.2006 -
<u>373 S</u>	06.01.2006 -
<u>374 S</u>	06.01.2006 -
<u>382</u>	06.01.2006 -
<u>388</u>	28.04.2006 -
<u>390</u>	28.04.2006 -
<u>391</u>	28.04.2006 -
<u>396</u>	28.04.2006 -
<u>407</u>	16.02.2007 -
<u>467 S</u>	29.02.2008 -

Current interests in production licences

Production licence Period	Interest [%]
<u>143</u>	01.10.2007 - 40.000000
<u>274 BS</u>	06.09.2006 - 80.000000
<u>292</u>	02.01.2004 - 60.000000
<u>297</u>	28.01.2004 - 100.000000
<u>372 BS</u>	28.04.2006 - 70.000000
<u>372 S</u>	06.01.2006 - 70.000000
<u>373 S</u>	06.01.2006 - 45.000000
<u>374 S</u>	06.01.2006 - 45.000000

382	11.07.2007 -	80.000000
388	03.01.2008 -	50.000000
390	28.04.2006 -	70.000000
391	11.07.2007 -	40.000000
392	21.11.2007 -	20.000000
393	01.10.2007 -	20.000000
395	01.10.2007 -	30.000000
396	28.04.2006 -	70.000000
407	20.06.2008 -	40.000000
423 S	01.10.2007 -	25.000000
467 S	01.03.2008 -	60.000000





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NORWEGIAN PETROLEUM DIRECTORATE

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Production licence: 449

General information

NPDID production licence: 4238846

Licence status: ACTIVE

Licensing activity: TFO2006

Date granted: 15.06.2007

Date valid to: 15.06.2013

Original area: 676.063 km²Current area: 676.063 km²

History

Current licensee(s)

Period	Company	Interest [%]
16.06.2007 -	Sagex Petroleum Norge AS	20.000000
-	Discover Petroleum AS	30.000000
-	OMV (Norge) AS	50.000000

Current operator(s)

Period	Company
15.06.2007 -	OMV (Norge) AS

Current area(s)

Period	Nation	Block	Polygon	Area [km ²]
15.06.2007 -	NO	7121/3	1	323.030
-	NO	7122/1	2	323.030
-	NO	7122/2	3	30.003





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Company: SAGEX PETROLEUM NORGE

General information

Name: Sagex Petroleum Norge AS

Group designation: SAGEX

Organisation number (Brønnøysundregisteret): 988120545

[Key information from Brønnøysundregisteret](#)

[Announcements from Brønnøysundregisteret](#)

History

Current interests in production licences

Production licence	Period	Interest [%]
439	17.02.2007 -	10.000000
449	16.06.2007 -	20.000000
471	29.02.2008 -	50.000000





OLJEDIREKTORATET
NORWEGIAN PETROLEUM DIRECTORATE

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Company: OMV NORGE AS

General information

Name: OMV (Norge) AS

Group designation: OMV

Organisation number (Brønnøysundregisteret): 988400025

[Key information from Brønnøysundregisteret](#)[Announcements from Brønnøysundregisteret](#)

History

Current operatorship

Production licence Period

430	16.02.2007 -
439	16.02.2007 -
449	15.06.2007 -
471	29.02.2008 -

Current interests in production licences

Production licence Period	Interest [%]
301 CS	22.05.2008 - 30.000000
430	16.02.2007 - 70.000000
439	17.02.2007 - 40.000000
445	22.09.2007 - 30.000000
449	16.06.2007 - 50.000000
471	29.02.2008 - 50.000000





OLJEDIREKTORATET
NORWEGIAN PETROLEUM DIRECTORATE

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Production licence: 491

General information

NPDID production licence: 4921667

Licence status: ACTIVE

Licensing activity: TFO2007

Date granted: 29.02.2008

Date valid to: 01.03.2014

Original area: 151.282 km²Current area: 151.282 km²

History

Current licensee(s)

Period	Company	Interest [%]
29.02.2008 -	Discover Petroleum AS	30.000000
-	Aker Exploration AS	30.000000
-	Det norske oljeselskap ASA	40.000000

Current operator(s)

Period	Company
01.03.2008 -	Det norske oljeselskap ASA

Current area(s)

Period	Nation	Block	Polygon Area [km ²]
29.02.2008 -	NO	7121/2 1	151.282





OLJEDIREKTORATET
NORWEGIAN PETROLEUM DIRECTORATE

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Company: AKER EXPLORATION AS

General information

Name: Aker Exploration AS

Group designation: AKER

Organisation number (Brønnøysundregisteret): 989563343

[Key information from Brønnøysundregisteret](#)

[Announcements from Brønnøysundregisteret](#)

History

Current operatorship

Production licence Period

256	04.02.2008 -
468	29.02.2008 -

Current interests in production licences

Production licence Period	Interest [%]
256	11.07.2007 - 55.000000
259	01.01.2007 - 30.000000
283	02.01.2008 - 12.500000
321	16.11.2007 - 35.000000
321 B	07.02.2007 - 35.000000
343	01.01.2008 - 35.000000
416	16.02.2007 - 15.000000
428	02.10.2007 - 30.000000
460	29.02.2008 - 30.000000
462 S	29.02.2008 - 30.000000
463 S	01.03.2008 - 30.000000
468	29.02.2008 - 100.000000
474	29.02.2008 - 30.000000
490	29.02.2008 - 20.000000
491	29.02.2008 - 30.000000





OLJEDIREKTORATET
NORWEGIAN PETROLEUM DIRECTORATE

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Company: DET NORSKE

General information

Name: Det norske oljeselskap ASA

Group designation: DET NORSKE

Organisation number (Brønnøysundregisteret): 987904275

[Key information from Brønnøysundregisteret](#)

[Announcements from Brønnøysundregisteret](#)

History

Current operatorship

Production licence Period

001 B	01.01.2008 -
028 B	01.01.2008 -
103 B	31.07.2008 -
242	01.01.2008 -
305 B	01.01.2008 -
321	16.11.2007 -
321 B	07.12.2007 -
337	16.11.2007 -
341	01.01.2008 -
356	01.01.2008 -
364	16.11.2007 -
380	16.11.2007 -
383	01.01.2008 -
408	16.11.2007 -
414	16.11.2007 -
432	16.11.2007 -
440 S	01.01.2008 -
447	01.01.2008 -
450	29.02.2008 -
460	29.02.2008 -
463 S	29.02.2008 -
476	29.02.2008 -
482	29.02.2008 -
483 S	29.02.2008 -
491	01.03.2008 -

Production licence Period	Interest [%]
001 B	01.01.2008 - 35.000000
028 B	01.01.2008 - 35.000000
029 B	01.10.2007 - 20.000000
035	01.01.2008 - 25.000000
038	16.11.2007 - 5.000000
048 B	01.01.2008 - 10.000000
048 D	01.01.2008 - 10.000000
103 B	01.01.2008 - 70.000000
229	01.01.2008 - 15.000000
229 B	01.01.2008 - 15.000000
229 C	01.03.2008 - 15.000000
242	01.01.2008 - 35.000000
265	01.01.2008 - 30.000000
272	01.01.2008 - 25.000000
305 B	01.01.2008 - 30.000000
316	01.01.2008 - 10.000000
316 B	01.01.2008 - 10.000000
316 CS	01.01.2008 - 10.000000
316 DS	01.01.2008 - 10.000000
321	16.11.2007 - 25.000000
321 B	07.02.2007 - 25.000000
332	01.01.2008 - 40.000000
337	16.11.2007 - 45.000000
341	01.01.2008 - 30.000000
356	01.01.2008 - 100.000000
362	01.01.2008 - 25.000000
364	16.11.2007 - 50.000000
369	01.01.2008 - 20.000000
380	02.01.2008 - 70.000000
383	02.01.2008 - 55.000000
387	01.01.2008 - 30.000000
408	16.11.2007 - 70.000000
414	17.11.2007 - 40.000000
432	16.11.2007 - 100.000000
440 S	01.01.2008 - 30.000000
442	01.01.2008 - 20.000000
447	02.01.2008 - 30.000000
450	29.02.2008 - 100.000000
451	29.02.2008 - 40.000000
453 S	01.03.2008 - 25.000000
458	29.02.2008 - 30.000000
460	29.02.2008 - 40.000000
463 S	01.03.2008 - 70.000000
476	29.02.2008 - 40.000000
482	29.02.2008 - 65.000000

483 S	29.02.2008 -	40.000000
485	01.03.2008 -	15.000000
490	29.02.2008 -	20.000000
491	29.02.2008 -	40.000000
492	29.02.2008 -	30.000000

Current interests in business areas

Business area	Period	Interest [%]
Enoch Unit	01.01.2008 -	2.000000

Reserves in fields (based on NPDs official estimates as of 31.12.2007).

Field name	Recoverable reserves				Remaining reserves			
	Oil [mill Sm ³]	Gas [bill Sm ³]	NGL [mill tonn]	Condensate [mill Sm ³]	Oil [mill Sm ³]	Gas [bill Sm ³]	NGL [mill tonn]	Condensate [mill Sm ³]
Enoch	0.03	0.01	0.00	0.00	0.02	0.01	0.00	0.00
Frøy	2.80	0.80	0.00	0.05	0.00	0.00	0.00	0.00
Glitne	0.81	0.00	0.00	0.00	0.07	0.00	0.00	0.00
Lille-Frigg	0.33	0.55	0.00	0.00	0.00	0.00	0.00	0.00
Øst Frigg	0.00	2.30	0.00	0.03	0.00	0.00	0.00	0.03
Varg	0.68	0.00	0.00	0.00	0.16	0.00	0.00	0.00
Yme	1.88	0.00	0.00	0.00	1.09	0.00	0.00	0.00
Sum:	6.52	3.66	0.00	0.07	1.34	0.01	0.00	0.03

